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## PAPER

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# The application of inelastic neutron scattering to investigate the 'dry' reforming of methane over an alumina-supported nickel catalyst operating under conditions where filamentous carbon formation is prevalent

Cite this: *RSC Advances*, 2013, 3, 16577Andrew R. McFarlane,<sup>a</sup> Ian P. Silverwood,<sup>a</sup> Robbie Warringham,<sup>a</sup> Elizabeth L. Norris,<sup>b</sup> R. Mark Ormerod,<sup>b</sup> Christopher D. Frost,<sup>c</sup> Stewart F. Parker<sup>c</sup> and David Lennon<sup>\*a</sup>

The use of CO<sub>2</sub> in reforming methane to produce the industrial feedstock syngas is an economically and environmentally attractive reaction. An alumina-supported nickel catalyst active for this reaction additionally forms filamentous carbon. The catalyst is investigated by inelastic neutron scattering as well as elemental analysis, temperature-programmed oxidation, temperature-programmed hydrogenation, X-ray diffraction, transmission electron microscopy and Raman scattering. Isotopic substitution experiments, using <sup>13</sup>CO<sub>2</sub> for <sup>12</sup>CO<sub>2</sub>, show the oxidant to contribute to the carbon retention evident with this sample. At steady-state operation, a carbon mass balance of 95% is observed. A kinetic scheme is proposed to account for the trends observed.

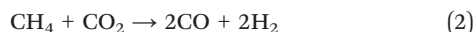
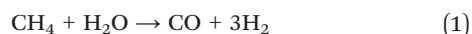
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## 1. Introduction

Syngas (CO + H<sub>2</sub>) is a vital feedstock for chemical manufacturing industries,<sup>1</sup> with the steam reforming of methane being a well established production route, eqn (1).<sup>2</sup> An alternative to this energy intensive process is to use carbon dioxide as the oxidant, in the so called 'dry' reforming process, eqn (2).<sup>3,4</sup>



The dry reforming reaction has strong environmental credentials and yields a product mixture suited to up-stream processes such as the Fischer-Tropsch synthesis of relatively high molecular weight hydrocarbons.<sup>5,6</sup> Supported nickel catalysts are often utilised for both steam and dry methane reforming reactions,<sup>7</sup> with the latter reaction in particular being plagued by rapid deactivation issues compared to noble metals (e.g. Pt, Pd), as characterised by excessive carbon retention by the heterogeneous catalyst.<sup>8–10</sup> The topic of

syngas production has been comprehensively reviewed by Rostrup-Nielsen and Christiansen.<sup>2</sup>

Against this background, it is desirable to secure a better understanding of the processes that lead to diminished activity with increasing time-on-stream for representative dry reforming catalysts. An important parameter in understanding how the catalysts are operating is being able to determine how hydrogen is partitioned within the carbonaceous matrix that ultimately impedes conversion. Previous work from this research team has shown how the technique of inelastic neutron scattering (INS) can be used to characterise alumina-supported nickel catalysts active for the dry reforming of methane.<sup>11,12</sup> Specifically, INS has been used to quantify the degree of hydrogen retention by the catalyst after a period of continuous activity. Importantly, that work showed both an alumina-supported nickel catalyst and a gold-modified variant to be highly efficient at cycling hydrogen.<sup>13</sup> Further, the determination of C : H ratios for the retained overlayers associated with these catalysts led to a proposed reaction scheme that accounted for a reduction in syngas selectivity which pivoted on the fate of adsorbed carbon atoms at the nickel surface. Namely, carbon retention was attributed to an enhanced rate of polymerisation (eqn (3)) relative to the rate of oxidation of the adsorbed carbon atoms:<sup>13</sup>



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The 's' subscript in eqn (3) refers to solid carbon. In the previous study,<sup>13</sup> the combination of catalyst composition, catalyst sample history and reaction conditions resulted in an overlayer predominantly comprised of amorphous carbon.

Methane reforming on an industrial scale is more typically compromised by the formation of filamentous carbon.<sup>14</sup> Here, 'whisker' formation is prevalent and it is often the loss of mechanical strength of the catalyst matrix that induces the need for a replacement catalyst charge. The phenomenon of 'whisker' formation in methane reforming reactions is described elsewhere.<sup>2,15,16</sup>

The form of the carbon produced during dry methane reforming over supported metal catalysts is known to be sensitive to catalyst composition, reaction conditions and sample history.<sup>17–20</sup> Joo and Jung<sup>15</sup> and Chen and Ren<sup>21</sup> have also signified the importance of calcination temperature. This paper examines a different alumina-supported nickel catalyst to that reported previously which, in addition to sustaining methane reforming, simultaneously produces filamentous rather than amorphous carbon at the gas-solid interface. The formation of amorphous carbon reported in our previous study examined a high loading alumina-supported nickel catalyst which had been calcined at 1173 K; this study uses a catalyst prepared using a different support material, a lower metal loading and a milder calcination temperature of 873 K. The latter parameter minimizes the undesirable possibility of forming nickel aluminates.<sup>21–23</sup> This work examines a candidate methane dry reforming catalyst that operates within a regime favoring formation of filamentous rather than amorphous carbon. Specifically, in this case, the carbon polymerization process (eqn (3)) is best represented by eqn (4),



Post-reaction, the catalyst is investigated by inelastic neutron scattering as well as elemental analysis, temperature-programmed oxidation, temperature-programmed hydrogenation, X-ray diffraction, transmission electron microscopy and Raman scattering.

The kinetic scheme proposed in our previous work was based around an appreciation of how hydrogen was partitioned within the reaction system, with the scheme highlighting the relevance of a number of elementary reactions. Other workers have used isotopic substitution experiments to help elucidate mechanistic steps in methane dry reforming over various catalysts. For example, Verykios has suggested that the major source of coke in dry reforming over supported rhodium catalysts is from the CO<sub>2</sub> oxidant, and that the hydrogen content of the carbonaceous overlayer is negligible.<sup>24</sup> Further, Iglesia and co-workers have examined supported ruthenium catalysts, with that work confirming C–H bond activation to be rate-limiting and that the water gas shift reaction is in equilibrium under reaction conditions.<sup>25</sup> Mirodatos and co-workers have made extensive use of isotopes to look at the elementary steps that occur in CO<sub>2</sub> reforming of methane.<sup>26–29</sup> Specifically, SSITKA and TAP reactors have been

used to determine isotopic scrambling of carbon and hydrogen during reaction.

In this work, we use micro-reactor isotopic substitution experiments, replacing <sup>12</sup>CO<sub>2</sub> with <sup>13</sup>CO<sub>2</sub>, to explore the role of the carbon dioxide in the carbon laydown process over an alumina-supported nickel catalyst. In the light of the INS experiments that quantify retained hydrogen, these studies permit an elaboration of the previously postulated reaction scheme for supported nickel catalysts<sup>13</sup> that additionally accommodates whisker formation. Moreover, carbon mass balance measurements show the carbon deposition process (with the carbon sourced from methane and oxidant) to be a minority process. This makes the dry reforming reaction an example of a reaction where an environmental pollutant can be efficiently utilised to yield a valuable chemical primary feedstock, *i.e.* syngas.

## 2. Experimental

### 2.1 Catalyst preparation and reaction testing

A 26% (w/w) Ni/Al<sub>2</sub>O<sub>3</sub> catalyst was prepared by wet impregnation of  $\alpha$ -alumina (Alfa Aesar, 99.98%, <1 micron APS powder, surface area 10 m<sup>2</sup> g<sup>−1</sup>) with nickel nitrate hexahydrate, Ni(NO<sub>3</sub>)<sub>2</sub>·6H<sub>2</sub>O, (Acros Organics, 99%). The mixture was stirred whilst heating at 353 K. Water was driven off from the suspension using a hot plate, before drying in an oven at 393 K for six days. The material was then calcined in static air by heating in a furnace (Carbolite RHF 1600) to 773 K at 1 K min<sup>−1</sup>, then to 873 K at 5 K min<sup>−1</sup>. This temperature was maintained for one hour before cooling the sample to room temperature at 10 K min<sup>−1</sup>. Following calcination, the catalyst was ground using a pestle and mortar and sieved to a particle size <106  $\mu$ m using a stainless steel Laboratory Test Sieve (BS410/1986).

### 2.2 Micro-reactor measurements

Catalytic performance was evaluated using a micro-reactor arrangement. Mass flow controllers (Hastings HFC302 linked to a Teledyne THPS-400 controller) meter gas into the flow system which was constructed from 1/8" diameter stainless steel tubing that was trace heated at 363 K. The reactor comprised a 6 mm outside diameter quartz tube connected to the stainless steel lines *via* 1/4" compression fittings (Cajon). The reactor was housed within a tube furnace (Carbolite MTF 10/15/30) equipped with PID control. Approximately 10 mg of the catalyst was loaded into the reactor between quartz wool plugs. Gas flows were mixed before the reactor in a volume containing glass beads to ensure a turbulent flow, and a reactor bypass allowed the gases to be sampled without catalyst contact. Prior to reaction, the catalyst was reduced for 2 h at 1123 K under a flow of 3 sccm/min H<sub>2</sub> (BOC, 99.999%) in 40 sccm/min He (BOC, 99.999%). Isotope studies used 5.6 sccm/min CH<sub>4</sub> (CK gas, 99.95%) with either 5.6 sccm/min CO<sub>2</sub> of natural isotopic abundance (CK gas, 99.995%), hereafter referred to as <sup>12</sup>CO<sub>2</sub>, or <sup>13</sup>CO<sub>2</sub> (Cambridge Isotope Laboratories 99% <sup>13</sup>C) diluted in 40 sccm/min He as before. The reaction conditions provide a gas hourly space velocity (GHSV) of 2.4 ×



$10^4 \text{ h}^{-1}$  and a space time of  $0.15 \text{ s}$ .<sup>30</sup> All reactions were performed at least in duplicate and the results displayed here are consistent with the other measurements.

Temperature-programmed oxidation was carried out *in situ* after reaction using 42.1 sccm/min of a 5%  $\text{O}_2/\text{He}$  mix (BOC) with a ramp to 1223 K at  $10 \text{ K min}^{-1}$ . The instrumental response was calibrated by oxidation of known masses of graphite (Sigma-Aldrich, >99.5%), as well as the thermal decomposition of calcium carbonate (BDH, >98%). Temperature-programmed hydrogenation (TPH) experiments were performed *in situ* using 5 sccm  $\text{H}_2$  diluted in 40 sccm He with a ramp to 1223 K at  $10 \text{ K min}^{-1}$ . Reaction monitoring for all of these experiments used a quadrupole mass spectrometer (Hiden HPR 20), which was attached to the reactor exit line *via* a differentially-pumped, heated quartz capillary. The raw data were normalized against the total recorded pressure to remove the effects of pressure variation and to give a percentage composition of the exhaust gases. A K-type thermocouple in contact with the quartz wool support at the exit side of the catalyst bed monitored catalyst temperature, with the data recorded using the mass spectrometer software.

Initial micro-reactor measurements were recorded in a temperature-programmed mode (300–1150 K). The results from those runs were used to select a temperature for isothermal measurements. The isothermal temperature selected (898 K) for the micro-reactor was also used in the INS experiments.

### 2.3 Inelastic neutron scattering measurements

INS measurements were performed at the ISIS Facility of the STFC Rutherford Appleton Laboratory using the MAPS spectrometer with the 'A' chopper package.<sup>13,31</sup> Two incident energies were used: 4840 and  $2017 \text{ cm}^{-1}$ . A large volume flow-through Incone<sup>TM</sup> reactor was used for these measurements. The construction of the reactor and its connection to a dedicated gas handling facility is described elsewhere.<sup>32</sup> Approximately 10 g of the catalyst was loaded between quartz wool plugs in to the reactor. A mass spectrometer (LedaMass Spectra Microvision Plus) analyzed the eluting gases of the exit stream. The mass spectrometer was not calibrated for the reactants or products, so the resulting profile only indicates relative trends in gas composition over the reaction period. The sample was reduced at 883 K for 2 h in a flow of 50 sccm/min  $\text{H}_2$  (CK gas, 99.999%) in 1500 sccm/min He (Air products 99.9992%). The  $\text{H}_2$  was then purged from the system with He whilst cooling, before the catalyst was isolated under the inert gas and transferred to the spectrometer for the background spectrum to be recorded at 20 K.

After the background spectrum had been recorded, the cell was removed from the spectrometer and re-connected to the gas handling system. The dry methane reforming reaction was then initiated by establishing flows of 80 sccm/min  $\text{CH}_4$  (CK gas, 99.95%), 80 sccm/min  $\text{CO}_2$  (CK gas, 99.995%) and 1500 sccm/min He (GHSV =  $1.2 \times 10^4 \text{ h}^{-1}$ , space time = 0.3 s) and heating the catalyst to 898 K. These conditions were maintained for 6 h, at which point heating was stopped, the reactor purged, cooled and isolated prior to transfer back to the spectrometer. Background subtraction procedures were adopted for the work presented here, where the spectrum of

the reduced catalyst was subtracted from the spectrum of the reacted catalyst. In this way, spectra only relate to material changes formed during the reaction stage, and contributions hidden by strong signals of the unchanged catalyst may become apparent. All INS spectra were recorded at 20 K.<sup>31</sup>

### 2.4 Post reaction analysis of INS samples

Elemental analyses were carried out using an Exeter Analytical C440 Elemental Analyser. Temperature-programmed oxidation and hydrogenation measurements of post-reaction INS samples were undertaken by loading *ca.* 10 mg of reacted sample into the quartz micro-reactor and performing comparable procedures to those described for the *in situ* TPO measurements (Section 2.2). Visual inspection of the pre- and post-TPO samples showed the samples had changed from black to green indicating that the TPO runs had fully oxidised the residual carbon.

Transmission electron microscopy (TEM) measurements were undertaken using a Technai T20 microscope with an accelerating voltage of 200 keV. Samples were dispersed in methanol before being deposited on holey carbon film (300  $\mu\text{m}$  mesh grid, Agar scientific) prior to inspection. Elemental mapping was performed *via* energy filtered imaging of the nickel, carbon and oxygen K-edges (40, 20 and 35 eV slit widths for 855, 284 and 532 eV energy levels respectively) using a Gatan image filter. Powder X-ray diffraction measurements were carried out on a Siemens D5000 diffractometer with a  $\text{Cu}_\alpha$  source and Be detector. Approximately 200 mg of sample were placed in a rotating sample holder. Measurements were taken from  $5\text{--}85^\circ$  at  $1.3^\circ \text{ min}^{-1}$ .

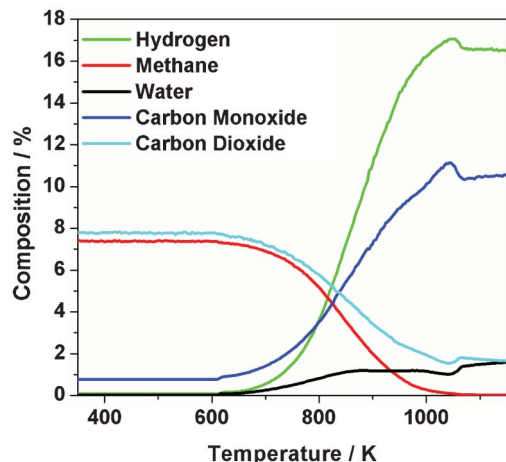
Raman scattering measurements of the post-reaction INS samples were recorded on a Horiba Jobin Yvon LabRam HR confocal Raman microscope using 532 nm laser excitation, taking care to ensure that no laser-induced decomposition occurred. Temperature-programmed hydrogenation/Raman scattering experiments were performed by loading *ca.* 5 mg of a post-reaction sample into a Linkam CCR1000 environmental chamber interfaced to the Raman spectrometer. The cell was then heated at  $10 \text{ K min}^{-1}$  to 700 K under a 10 sccm  $\text{N}_2/\text{H}_2$  mix for 30 min before re-recording the Raman spectrum.

## 3. Results

This section is comprised as follows. Firstly, catalyst test results are presented which were recorded using a micro-reactor arrangement, including *in situ* temperature-programmed oxidation and hydrogenation measurements. The reaction was next scaled up and reaction test data obtained for the larger INS reactor. The reaction was then quenched<sup>33,34</sup> and the catalyst analyzed by INS. Post-reaction, the INS sample was then characterized by a combination of elemental analysis, temperature-programmed oxidation, X-ray diffraction, transmission electron microscopy and Raman scattering. Finally, isotopic substitution experiments are presented that are performed using the micro-reactor arrangement.



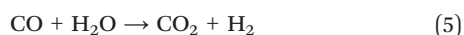




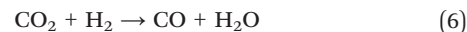
**Fig. 1** Temperature-programmed reaction profile (375–1150 K) for a 1 : 1 mixture of CH<sub>4</sub> and CO<sub>2</sub> over Ni/Al<sub>2</sub>O<sub>3</sub> catalyst. Measurements performed using the micro-reactor arrangement using a heating rate of 10 K min<sup>-1</sup>.

### 3.1 Micro-reactor and INS reactor measurements plus post-reaction temperature programmed oxidation and hydrogenation measurements

Fig. 1 shows the temperature-programmed profile for the dry reforming of methane over the Ni/Al<sub>2</sub>O<sub>3</sub> catalyst over the temperature range 300–1150 K. Reaction commenced at about 650 K, with full conversion of methane seen by 1050 K. CO<sub>2</sub> consumption is not complete at this stage and levels out at higher temperatures. This may reflect water gas shift activity, eqn (5).



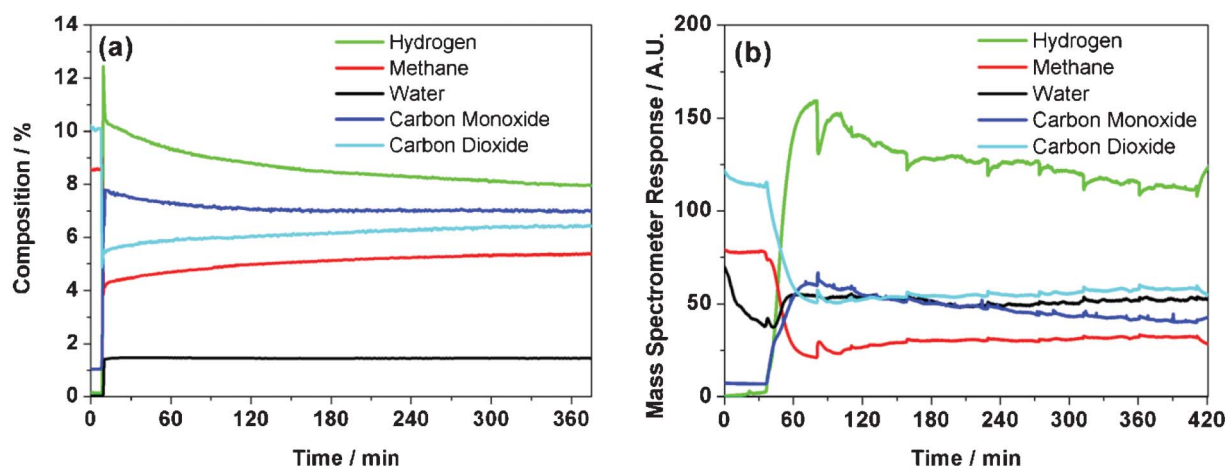
The presence of water is evident during the region where syngas is produced, indicating a role for the reverse water gas shift reaction, eqn (6).



Comparable trends for catalyst performance are reported elsewhere.<sup>35–37</sup>

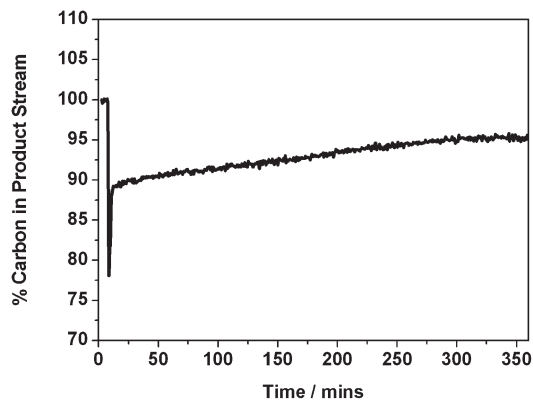
A temperature of 898 K was selected as being within the operational range of the INS cell<sup>32</sup> as well as providing significant catalytic activity. Fig. 2 (a) shows the reaction profile for the micro-reactor isothermal measurements (898 K) that corresponded to an initial methane conversion of approximately 51%. A modest degree of deactivation was apparent over the initial period of reaction, as evidenced by gradual CH<sub>4</sub> and CO<sub>2</sub> breakthrough alongside falling H<sub>2</sub> and CO levels. The extent of deactivation was different for the two products: although H<sub>2</sub> formation was reduced by approximately 24% over 330 min, CO formation was only reduced by approximately 9% over the same period. Despite these reductions in product yields, it is noted that sustained syngas production remains prevalent throughout the reaction period presented. The reaction approximates to steady-state operation at 360 min.

The carbon mass balance corresponding to Fig. 2 (a) is presented in Fig. 3. Upon initiation of reaction, there is an abrupt loss of carbon from the gaseous phase, momentarily decreasing to 77% (*i.e.* a mass imbalance of 23%). This rapidly recovers to 89% then, over a period of approximately 340 min, increases asymptotically to a value of 95%. Thus, Fig. 3 shows that, for an isothermal run at 898 K, the majority of the carbon laydown takes place at the start of the reaction coordinate. Thereafter, as the system approaches steady-state operation, as signified by stable production of carbon monoxide and hydrogen (Fig. 2), a carbon mass balance of 95% is achievable. This analysis is informative as it illustrates that a prevalent atmospheric pollutant can be used as an oxidant to continually produce useful chemical reagents (syngas) in a relatively efficient manner. Although the carbon retention by the catalyst is cumulative, the extent of this retention is by no means excessive (*ca.* 5% at steady-state operation), with the resulting carbon then constrained within a solid matrix. Certainly, the

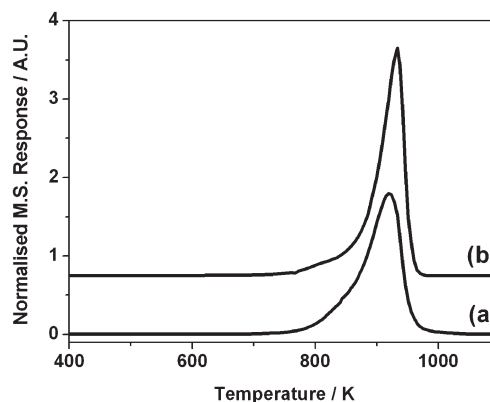


**Fig. 2** Isothermal reaction profiles at 898 K of a 1 : 1 mixture of CH<sub>4</sub> and CO<sub>2</sub> over Ni/Al<sub>2</sub>O<sub>3</sub> catalyst using (a) micro-reactor arrangement and (b) INS reactor arrangement.





**Fig. 3** Carbon mass balance for isothermal reaction at 898 K of a 1 : 1 mixture of CH<sub>4</sub> and CO<sub>2</sub> over Ni/Al<sub>2</sub>O<sub>3</sub> catalyst in the quartz micro-reactor.



**Fig. 4** Temperature-programmed oxidation profile for Ni/Al<sub>2</sub>O<sub>3</sub> catalyst after 6 h reaction of a 1 : 1 mixture of CH<sub>4</sub> and CO<sub>2</sub> at 898 K in (a) the micro-reactor and (b) the INS Inconel™ reactor. Measurements were performed using a temperature ramp of 10 K min<sup>-1</sup> and a carrier gas mixture of 5% O<sub>2</sub> in He.

use of carbon dioxide as an oxidant in methane reforming reactions has clear environmental benefits.

The reaction profile for the INS reactor measurements is presented in Fig. 2 (b), with the larger reactor configuration operating at a reduced GHSV (longer space time) compared to the more conventional micro-reactor arrangement. As discussed in Section 2.3, the profile of the INS reactor exit stream is only intended to indicate relative trends in gas composition as the catalyst is brought on-line and the reaction stabilized. The apparent delay seen at the beginning of the reaction profile is due to a combination of the reactor attaining reaction temperature and the switching of the gas feed from the by-pass line. The data from 60 min onwards define the actual reaction profile. Fig. 2 (b) shows conversion of the CH<sub>4</sub> and CO<sub>2</sub> with concomitant production of H<sub>2</sub> and CO. As with the isothermal micro-reactor profile (Fig. 2 (a)), some degree of deactivation is apparent for continuing time-on-stream. The glitches evident in Fig. 2 (b) are believed to originate from occasional perturbations to the gas flow as the gases pass through the extended catalyst bed and are not thought to be significant to the overall chemical transformation process. Qualitatively, comparable trends seen with the micro-reactor are replicated in the INS reactor. However, during the course of the reaction in the larger volume INS cell the pressure measured before the reactor rose gradually from slightly above atmospheric pressure to 9.6 bar. Weighing the reactor after reaction indicated an increase in catalyst mass corresponding to 53.2% carbon, that was attributed to increased flow resistance within the catalyst bed. This carbon is associated with the cumulative mass imbalance evident in Fig. 3.

The results of elemental analysis (C and H) of catalyst samples extracted from the INS reactor after the 6 h reaction period are presented in Table 1. No hydrogen response was observed, indicating that the hydrogen content of the sample was below the 0.3% detection limit of the instrument for this element. Carbon values determined for a number of samples taken from different regions of the INS reactor were 45–48%. This value is broadly comparable to the value obtained by weighing the INS reactor after reaction (53%).

The TPO profile for the micro-reactor and INS reactor samples are presented in Fig. 4, with the samples displaying comparable peak maxima of  $920 \pm 10$  K. This coincidence in  $T_{\max}$  suggests that similar carbon morphologies were formed in both cases. A  $T_{\max}$  of 1086 K was observed for the TPO graphite calibration measurements (Section 2.2). This value is close to that seen in Fig. 4, which may indicate that graphitic-type structures have formed in this case. The carbon levels are reported in Table 1, with the micro-reactor and INS reactor samples respectively comprising  $51.1 \pm 4.1$  mmol C g<sup>-1</sup><sub>(cat)</sub> and  $44.3 \pm 3.5$  mmol C g<sup>-1</sup><sub>(cat)</sub>. In the former case this corresponds to a carbon content of 61.3%, whereas this represents 53.2% in the latter case. The value for the INS reactor is in reasonable agreement with the elemental analysis and is consistent with the increase in mass of the reactor post-reaction. It is also reasonable to assume that this build-up of carbon within the catalyst bed is connected with the measured carbon mass imbalance (Fig. 3) and the pressure-drop observed with the INS reactor. It is indeed noteworthy that

**Table 1** Carbon and hydrogen values for Ni/Al<sub>2</sub>O<sub>3</sub> sample after reaction in a 1 : 1 mixture of CH<sub>4</sub> and CO<sub>2</sub> at 898 K for 6 h

Technique	Elemental form	Quantity
Elemental analysis	Carbon	45–48%
	Hydrogen	<0.3%
Temperature-programmed oxidation	Carbon (micro-reactor)	$51.1 \pm 4.1$ mmol C g <sup>-1</sup> <sub>(cat)</sub>
	Carbon (INS reactor)	$44.3 \pm 3.5$ mmol C g <sup>-1</sup> <sub>(cat)</sub>
Inelastic neutron scattering	$\nu(\text{C-H})$	$17.4 \pm 1.0$ $\mu\text{mol H g}^{-1}$ <sub>(cat)</sub>



despite substantial carbon laydown, corresponding to approximately 50% of the catalyst mass after a 6 h period of reaction, the catalyst continues to operate and produce syngas to a significant degree. Somehow, the large carbon presence is not unduly impeding reaction turnover.

The TPO profiles presented in Fig. 4 may be described as comprising a single intense peak that is skewed with a low temperature tail. This simple profile indicates the retained carbon populations to be reasonably homogeneous, as no separate peaks are evident in the profiles. The technique of temperature-programmed hydrogenation (TPH) has been used to discern distinct populations of retained carbonaceous overlayers,<sup>6,24</sup> so this methodology was also used to examine a sample of this catalyst after 3 h continuous reaction in the micro-reactor. The resulting profile, Fig. 5, yields a single symmetric peak centered at 860 K. The singularity of this feature is further evidence that the carbon population is homogeneous, with no indication of discrete interactions, for instance of carbonaceous deposits associated with different 'active sites' of the metal crystallites.

### 3.2 Inelastic neutron scattering

INS difference spectra (*i.e.* spectrum of reacted catalyst - spectrum of reduced catalyst) recorded at primary energies of 4840 and 2017  $\text{cm}^{-1}$  are shown in Fig. 6. Fig. 6 (a) is characterized by a single weak feature centered at 3050  $\text{cm}^{-1}$ , which can be assigned as a  $\text{sp}^2$  carbon C-H stretch mode. The poor signal: noise ratio of this feature can partially be attributed to the use of the higher resolution 'A' chopper package compared to the 'S' chopper package used previously<sup>13,31</sup> but, nevertheless, the small signal intensity indicates minimal hydrogen retention by the catalyst. Calibration of the C-H stretching intensity using a previously described method permits the number of hydrogen atoms associated with carbon atoms to be determined.<sup>12</sup> This information is presented in Table 1, which indicates a value of  $17.4 \pm 1.0 \mu\text{mol H g}^{-1}_{(\text{cat})}$ . This value is significantly lower

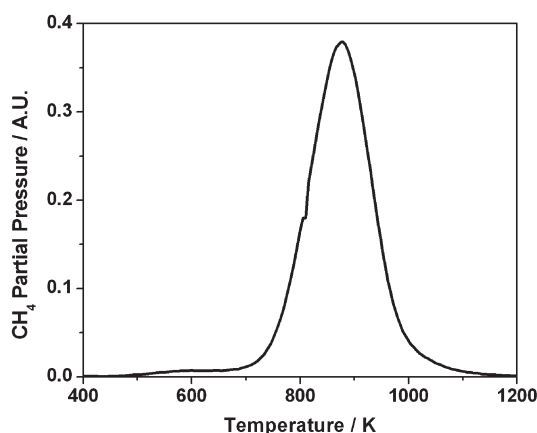
than the value of  $68 \pm 4 \mu\text{mol H g}^{-1}_{(\text{cat})}$  determined for a 45.1%  $\text{Ni}/\text{Al}_2\text{O}_3$  catalyst that formed predominantly amorphous carbon.<sup>13</sup> Another major difference from the previously reported INS data is the absence of any  $\nu(\text{O-H})$  features in Fig. 6 (a). A spectrum of the reduced catalyst (not shown) also contained no  $\nu(\text{O-H})$  contribution.

A minimal hydroxyl density is associated with  $\alpha$ -alumina.<sup>38</sup> The hydroxyl signal associated with the 45.1%  $\text{Ni}/\text{Al}_2\text{O}_3$  sample was connected to the catalyst preparative process involved with that particular catalyst.<sup>13</sup> A different  $\alpha$ -alumina was used to prepare the 26%  $\text{Ni}/\text{Al}_2\text{O}_3$  catalyst under investigation here and the absence of any bands arising from  $\nu(\text{O-H})$  modes in Fig. 6 (a) is thought to indicate minimal hydroxyl contribution to the reaction chemistry. Indeed, these INS measurements are suggestive of differences in the surface chemistry of seemingly comparable transition aluminas. The spectrum of the reacted catalyst recorded at a primary energy of 2017  $\text{cm}^{-1}$  (Fig. 6 (b)) is characterized by four discernible bands observed at 1410, *ca.* 1200, 840 and 620  $\text{cm}^{-1}$ . Again, the poor signal : noise ratio indicates a low concentration of hydrogen within the carbonaceous matrix. The 1410  $\text{cm}^{-1}$  band is close in energy to a  $\text{CH}_2$  scissors vibration, however, there is little evidence for saturated carbon species from the  $\nu(\text{C-H})$  region (Fig. 7). Instead, this mode may consist of a coupled C-C stretch and C-H bend, as previously reported by Albers and co-workers.<sup>39</sup> The broad band centered at 1200  $\text{cm}^{-1}$  is assigned to an aromatic in-plane C-H bending mode.<sup>39-41</sup> The band at 840  $\text{cm}^{-1}$  is assigned to an aromatic out-of-plane C-H bending mode<sup>39,42,43</sup> consistent with the  $\nu(\text{C-H})$  mode observed at 3050  $\text{cm}^{-1}$  (Fig. 7), although there could additionally be a contribution from a C-C stretch at 875  $\text{cm}^{-1}$ .<sup>41,44</sup> The 620  $\text{cm}^{-1}$  band is attributed to an  $\text{sp}^2$  carbon network deformation mode.<sup>40,45</sup> Collectively, the spectra in Fig. 7 and 8 are similar to those previously reported for cokes and other highly carbonaceous materials<sup>39,43,45</sup> and indicate the presence of extensive polycyclic aromatic domains that are largely graphitic in nature.

### 3.3 X-ray diffraction and transmission electron microscopy

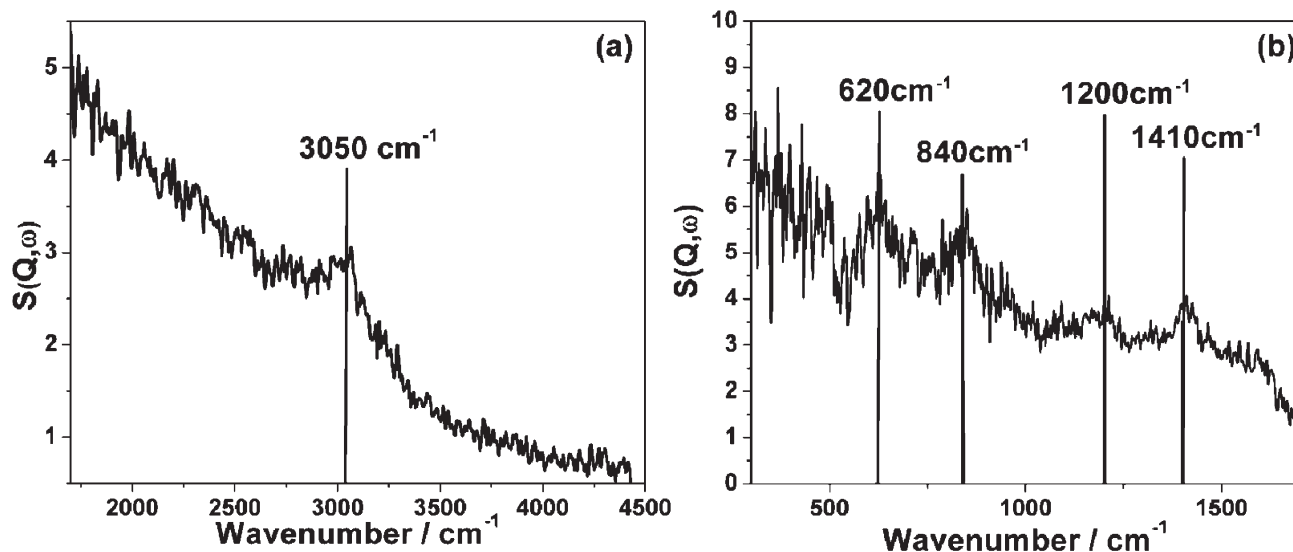
The powder X-ray diffraction pattern for the post-reaction INS sample is presented in Fig. 7. Reflections due to the  $\alpha$ -alumina support and metallic nickel are apparent. A moderately broad and intense reflection due to graphite is observed at  $26.1^\circ$ , indicating that a substantial degree of coking has taken place. Graphite particle sizing using the Scherrer equation was precluded by the overlap of this feature with an alumina reflection.

Transmission electron micrographs for the same area of the post-reaction sample are presented in Fig. 8 using zero energy loss (Fig. 8(a)) and elemental mapping analysis (Fig. 8(b-d)). Fig. 8(a) is characterized by a number of narrow (diameter *ca.* 60 nm) translucent strands that terminate in small (diameter *ca.* 36 nm) but dense structures. Fig. 8(b) is an energy-filtered carbon image, where carbonaceous material appear as light-coloured structures. The grey regions in the top left hand side of the image are due to the 'holey carbon' material on which the catalyst sample has been dispersed. The light shaded strands dominating the right hand side of the image are carbon whiskers, also known as filamentous carbon.<sup>16,35</sup> These



**Fig. 5** Temperature programmed hydrogenation profile (15 amu mass spectrometer signal) for  $\text{Ni}/\text{Al}_2\text{O}_3$  catalyst after 3 h reaction of a 1 : 1 mixture of  $\text{CH}_4$  and  $\text{CO}_2$  in the quartz micro-reactor at 898 K. Measurements were performed using a temperature ramp of  $10 \text{ K min}^{-1}$  and a carrier gas mixture of 5%  $\text{H}_2$  in He.

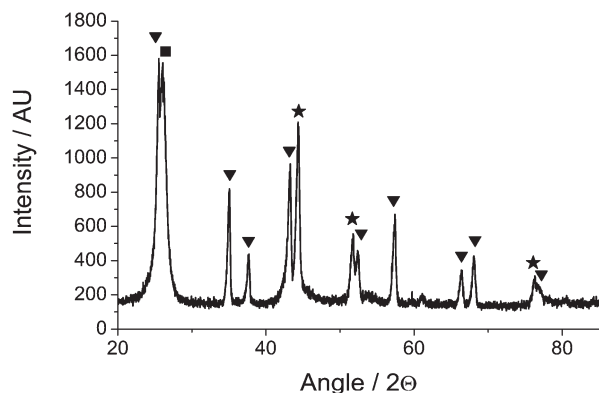




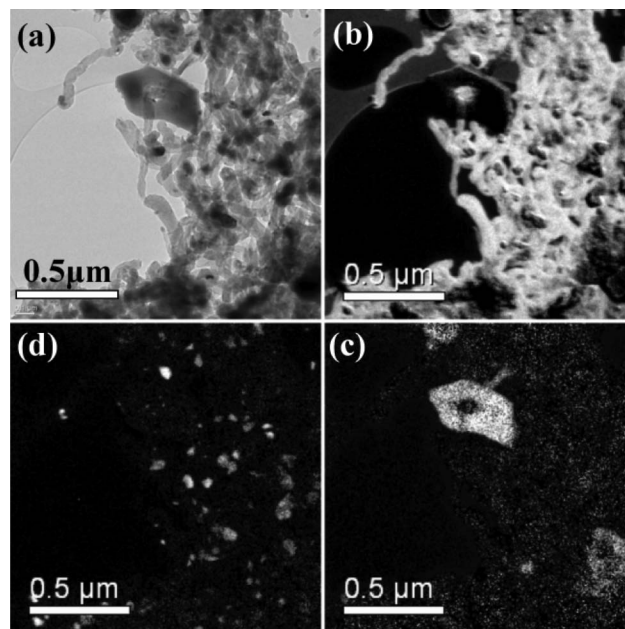
**Fig. 6** INS spectra of reacted Ni/Al<sub>2</sub>O<sub>3</sub> after 6 h reaction of a 1 : 1 mixture of CH<sub>4</sub> and CO<sub>2</sub> at 898 K. The spectra are difference spectra (spectrum of reacted catalyst – spectrum of reduced catalyst) acquired using the MAPS spectrometer operating at an incident neutron energy of (a) 4840 cm<sup>-1</sup> (the C–H and O–H stretch region) and (b) 2017 cm<sup>-1</sup> (the fingerprint region).

represent a dense interconnected network of long strands of carbonaceous material. A small dark shape is discernible at the end of each whisker. Fig. 8(d) is the energy filtered image for nickel, which is characterized by a large number of bright 'spots' to the right hand side of the image. These bright objects are nickel particles that are placed at the end of the extended whiskers and appear to 'cap' the carbonaceous whiskers. In fact, these nickel particles are the reaction front of this heterogeneous material and constitute the reaction centre associated with methane conversion. There is some dispersion in size, with diameters ranging from 20–70 nm. Fig. 8(c) presents the oxygen map. Most notably here is a rhombohedral-type structure in the top end of the image. This 'blob' corresponds to alumina. It is apparent by the quantity of nickel particles distant from any alumina that the mechanism of filament growth has removed a large proportion of the

active metal from the support. This phenomenon has been extensively reported<sup>3,15,16,21,35</sup> and has taken place in this instance during a period of sustained methane reforming (Fig. 2). The data within Fig. 8(b–d) can be incorporated in to a single color-coded image that is presented in Fig. 9, which provides a dramatic image of how the catalyst structure has been modified during the reaction process. The nickel particles are well dispersed but occur as terminations of



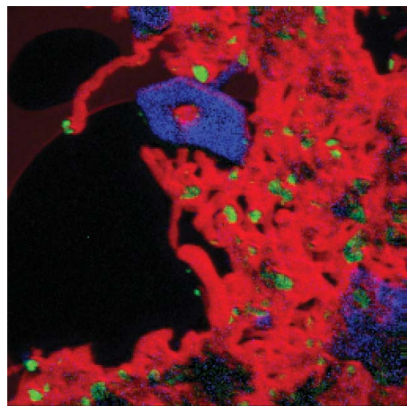
**Fig. 7** Powder X-ray diffraction pattern of Ni/Al<sub>2</sub>O<sub>3</sub> recorded after reaction and INS measurement showing reflections for α-alumina (triangle), nickel (star) and graphite (square) phases.



**Fig. 8** Transmission electron micrographs of Ni/Al<sub>2</sub>O<sub>3</sub> recorded after reaction and INS measurement: (a) zero loss micrograph, *i.e.* no energy filtering, (b) carbon map, (c) oxygen map and (d) nickel map.







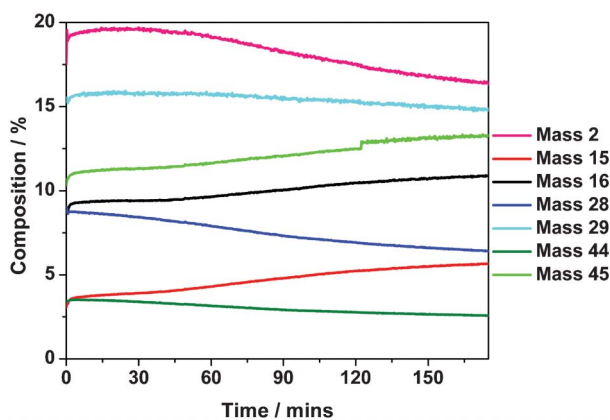
**Fig. 9** Colour-coded energy map transmission electron micrograph of Ni/Al<sub>2</sub>O<sub>3</sub> recorded after reaction and INS measurement: red = carbon, green = nickel and blue = oxygen. The spectral scan is taken over the same area of sample presented in Fig. 8.

carbonaceous 'whiskers', representative of filamentous carbon. It is clear that the carbonaceous matrix has lifted small nickel crystallites from the alumina support material, which the oxygen signal shows remain clustered in particular regions (Fig. 8(c)). This is clearly a dynamic reaction system, both chemically and structurally.

### 3.4 Isotopic substitution experiments

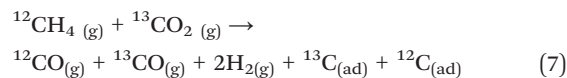
In order to evaluate the possibility of the oxidant contributing to the carbon deposition process, reaction testing measurements at 898 K for 1.5 h were performed in the micro-reactor where <sup>13</sup>CO<sub>2</sub> was used as a reagent alongside <sup>12</sup>CH<sub>4</sub> in place of <sup>12</sup>CO<sub>2</sub>. A shorter reaction time was used in this instance due to the cost of the <sup>13</sup>CO<sub>2</sub> feedstock. The results are presented in Fig. 10.

This experiment provides the opportunity to assess how the carbon connected with the CO<sub>2</sub> oxidant partitions in the reaction and whether it contributes to the carbon deposition



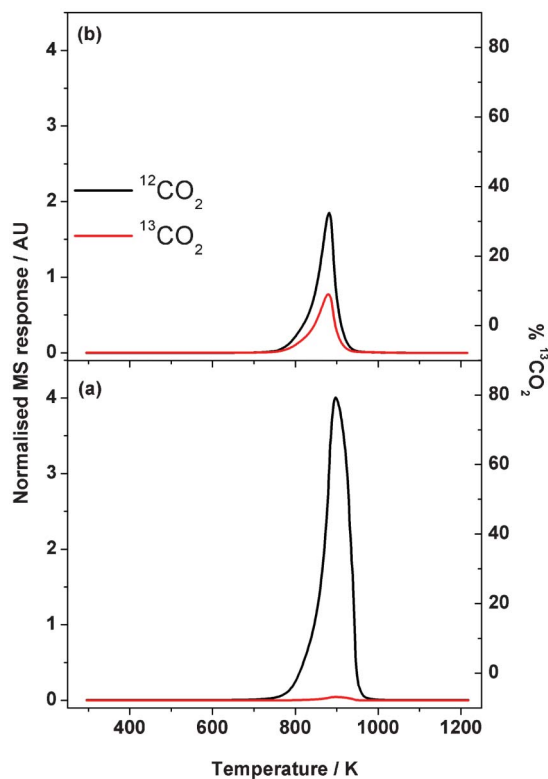
**Fig. 10** Isothermal reaction profile at 898 K of a 1 : 1 mixture of <sup>12</sup>CH<sub>4</sub> and <sup>13</sup>CO<sub>2</sub> over a Ni/Al<sub>2</sub>O<sub>3</sub> catalyst. Measurements performed using the micro-reactor arrangement.

process. In the absence of scrambling, the following (unbalanced) equation applies:



For increasing values of time-on-stream, the signal at 16 (<sup>12</sup>CH<sub>4</sub>) and 45 amu (<sup>13</sup>CO<sub>2</sub>) are seen to diminish, indicating the catalyst to be slowly deactivating, as seen in Fig. 2. Concomitantly, the signals for masses 28 (<sup>12</sup>CO), 29 (<sup>13</sup>CO) and 2 amu (H<sub>2</sub>) also decrease. Essentially, Fig. 10 reproduces the trends evident in Fig. 2(a) and shows increasing reagent breakthrough with decreasing product formation as a slow progressive deactivation pathway increasingly contributes. The fact that signals for both 28 and 29 amu decrease indicates that both <sup>12</sup>CH<sub>4</sub> and <sup>13</sup>CO<sub>2</sub> contributions to CO formation decrease as the catalyst deactivates.

Eqn (7) demonstrates that carbon from the oxidant could contribute to the carbon deposition process. This scenario has been reported elsewhere<sup>28,29</sup> and is worthy of further exploration in this case. Fig. 11 shows two TPO plots (continuous feed of 5% O<sub>2</sub> in He) recorded after the micro-reactor experiments (1.5 h at 898 K for a 1 : 1 mixture of (a) <sup>12</sup>CH<sub>4</sub> and <sup>12</sup>CO<sub>2</sub> and (b) <sup>12</sup>CH<sub>4</sub> and <sup>13</sup>CO<sub>2</sub>). Equations (8) and (9) show that mass analysis at 44 and 45 amu can be used to determine whether



**Fig. 11** Temperature-programmed oxidation profile for Ni/Al<sub>2</sub>O<sub>3</sub> catalyst after 1.5 h isothermal run at 898 K of a 1 : 1 mixture of (a) <sup>12</sup>CH<sub>4</sub> and <sup>12</sup>CO<sub>2</sub> and (b) <sup>12</sup>CH<sub>4</sub> and <sup>13</sup>CO<sub>2</sub> over Ni/Al<sub>2</sub>O<sub>3</sub> catalyst. Measurements performed using a temperature ramp of 10 K s<sup>-1</sup> and a carrier gas mixture of 5% O<sub>2</sub> in He.



the isotopically labelled carbon is present at the catalyst surface.

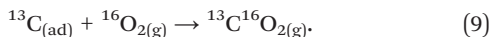
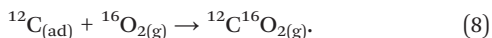


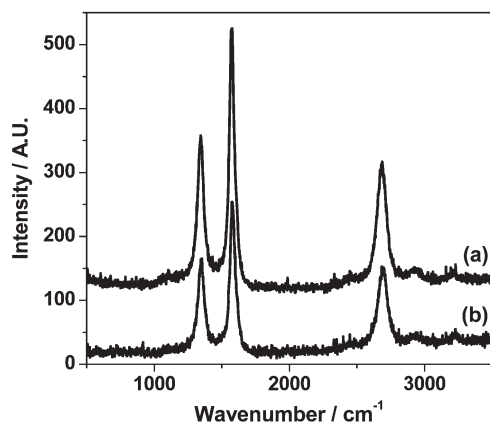
Fig. 11(a) presents the TPO profile after 1.5 h time-on-stream using conventional reagents ( $^{12}\text{CH}_4 + ^{12}\text{CO}_2$ ) and shows a single and intense  $^{12}\text{CO}_2$  feature ( $T_{\text{max}} = 900$  K) skewed to low temperature, which is consistent with Fig. 4. A small signal for  $^{13}\text{CO}_2$  is also seen, representing 1.1% of the integrated intensity of the  $^{12}\text{CO}_2$  peak, corresponding to the natural abundance of the  $^{13}\text{C}$  isotope. This signal could equally be derived from the  $^{12}\text{CH}_4$  or  $^{12}\text{CO}_2$  and simply represents background levels of  $^{13}\text{C}$  in the reagents.

The post-reaction TPO profile observed for a  $^{12}\text{CH}_4$  and  $^{13}\text{CO}_2$  feed-stream (Fig. 11(b)) shows a single  $^{12}\text{CO}_2$  peak centered at 890 K but now a significant  $^{13}\text{CO}_2$  feature is clearly evident at the same temperature. The  $^{13}\text{CO}_2$  peak intensity represents 31.4% of the total  $\text{CO}_2$  signal observed in Fig. 11(b). This value clearly exceeds  $^{13}\text{C}$  natural abundance levels. Although it is not possible to discern from Fig. 11(a) whether the methane or the carbon dioxide are the source of the carbon deposited at the catalyst surface, the more discriminatory Fig. 11(b) shows that both the fuel and the oxidant are indeed contributing to the carbon retained at the catalyst surface as part of the dry reforming process. The relative intensities observed in Fig. 11(b) indicate that it is the methane which is the greater contributor in this matter.

Schuurman and Mirodatos have performed similar TPO experiments over a silica-supported nickel catalyst but using  $^{13}\text{CH}_4$  and  $^{12}\text{CO}_2$  as reagents.<sup>29</sup> In that case, the intensity of their  $^{13}\text{CO}_2$  peak exceeded the intensity of their  $^{12}\text{CO}_2$  peak. That outcome is consistent with the deductions made above.

### 3.5 Raman scattering

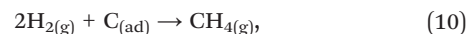
Fig. 12(a) shows the Raman spectrum in the range 500–3500  $\text{cm}^{-1}$  for the  $\text{Ni}/\text{Al}_2\text{O}_3$  sample after 3 h in a 1 : 1 mixture of



**Fig. 12** (a) Raman spectrum of  $\text{Ni}/\text{Al}_2\text{O}_3$  recorded after 3 h in a 1 : 1 mixture of  $^{12}\text{CH}_4$  and  $^{12}\text{CO}_2$  at 898 K in the Raman environmental chamber; (b) Raman spectrum of the sample in (a) after it has been exposed to a continuous stream of 5%  $\text{H}_2$  in He at 700 K for 1 hour.

$^{12}\text{CH}_4$  and  $^{12}\text{CO}_2$  at 898 K in the Raman environmental chamber. Two intense peaks at 1342 and 1580  $\text{cm}^{-1}$  are readily assigned to, respectively, the D and G bands of retained carbon.<sup>46,47</sup> These features are accompanied by a band at 2685  $\text{cm}^{-1}$ , which is assigned to the overtone of the D band ( $2 \times 1342 \text{ cm}^{-1} = 2684 \text{ cm}^{-1}$ ). The presence of this second order feature is indicative of an ordered carbonaceous matrix, which may be further attributed to 3-dimensional ordering in the *c* direction of a graphitic like matrix.<sup>48</sup>

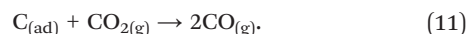
In Section 3.1 temperature-programmed measurements showed that the carbonaceous overlayer could be hydrogenated to form methane gas (Fig. 5), with the resulting symmetric desorption feature indicative of a homogeneous carbon population. Although this process can be simply characterized by eqn (10),



the possibility that hydrogenation (partial or otherwise) of the carbonaceous overlayer could be used to provide further information on the nature of that overlayer, as determined *via* vibrational spectroscopy, was explored. Fig. 12(b) shows the Raman spectrum recorded after the sample examined in Fig. 12(a) had been maintained in a  $\text{H}_2/\text{He}$  feed-stream at 700 K for 30 min. No new features are discernible in the spectrum, which is simply characterized by a reduction in intensity with respect to Fig. 12(a), indicating simple and partial desorption of the carbonaceous overlayer in this instance. Other combinations of temperature and flow rate were explored but no new spectral features, indicative of  $\text{C}_x\text{H}_y$  species adsorbed on different catalyst sites, were observed. These Raman experiments are consistent with a highly ordered carbonaceous overlayer, the distribution of which is not amenable in this case to further characterization by partial hydrogenation strategies.

## 4. Discussion

Compared to previous studies of dry methane reforming over supported nickel catalysts,<sup>11–13</sup> a combination of different preparative procedures (calcination temperature, support material, metal loading) and reaction conditions have resulted in a catalyst that favors the formation of filamentous carbon as a side reaction in preference to the formation of amorphous carbon. The source of carbon is thought to be comparable in both regimes, namely adsorbed carbon atoms retained at the catalyst surface. As CO is a major product (Fig. 2), the rate of the carbon polymerization reaction (eqn (3)) must be less than the competing carbon oxidation reaction (eqn (11)),



Schuurman and Mirodatos have previously reported the carbon oxidation reaction to be rate limiting.<sup>29</sup> For the catalyst studies considered in this work, the carbon polymerization process is described by eqn (4).

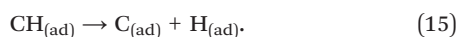
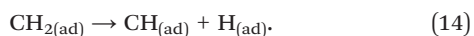
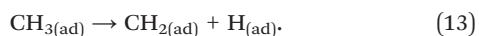
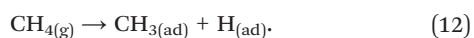


The transmission electron micrographs (Fig. 8 and 9) provide the most direct evidence for the formation of filamentous carbon, which is supported by a strong graphitic contribution to the X-ray diffractogram (Fig. 7). The temperature-programmed oxidation (Fig. 4 and 11) and hydrogenation (Fig. 5) measurements show the carbonaceous overlayer to be homogeneous in form; an image that is backed up by sharp C–C based stretching features plus overtone features in the Raman spectrum (Fig. 12). Further, the weak INS spectra (Fig. 6) show the carbonaceous matrix to be hydrogen-lean, with those spectra interpreted as presenting the vibrational fingerprint for a small hydrogen population that is decorating terminations of an extensive carbonaceous matrix.

A combination of elemental analysis, TPO and INS measurements have been used to determine quantities of carbon and hydrogen atoms retained by the catalyst after an extended period of sustained production of syngas, Table 1. Comparing the TPO measurements associated with the INS reactor and the integrated intensity of the INS  $\nu(\text{C-H})$  feature (Fig. 6 (a)), leads to a carbon: hydrogen ratio of  $2550 \pm 204 : 1$ . This value significantly exceeds that of  $160 \pm 13$  reported previously for a Ni/Al<sub>2</sub>O<sub>3</sub> catalyst which formed amorphous carbon.<sup>13</sup> The database for C : H ratios for methane reforming catalysts operating under specified conditions is small.<sup>12</sup> The use of INS in this way establishes that the partitioning of hydrogen within the catalyst matrix is highly dependent on the regime in which that particular catalyst is operating. Characterization of carbonaceous/hydrocarbonaceous residues in heterogeneous catalysis remains a significant challenge; however the ability of INS to quantify hydrogen levels as well as being able to specify the form of the hydrogen, in this case exclusively coordinated to carbon atoms, is a useful addition to the catalytic chemist's armoury of techniques.

In a previous study, the authors considered a series of elementary reactions relevant to the operation of alumina-supported nickel catalysts active for the methane dry reforming reaction.<sup>13</sup> The observed reaction trends were then encapsulated within a kinetic scheme. The isotopic substitution measurements presented in Section 3.4 permit further refinement, not least the inclusion of a more involved role for the oxidant. In order to develop these concepts within a generalized reaction scheme for methane dry reforming, the following groupings of elementary processes need to be considered.

(a). Dissociative adsorption of methane

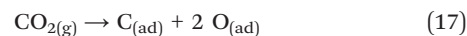


(b). Recombinative desorption of hydrogen

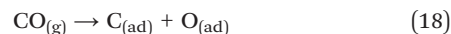


(c). Other processes leading to retention of surface carbon

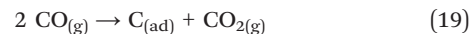
(i). Dissociative adsorption of CO<sub>2</sub>



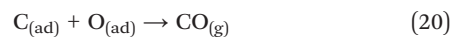
(ii). Dissociative adsorption of CO



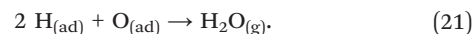
(iii). Boudouard reaction



(d). Oxidation of retained carbon atoms



(e). Oxidation of retained hydrogen atoms

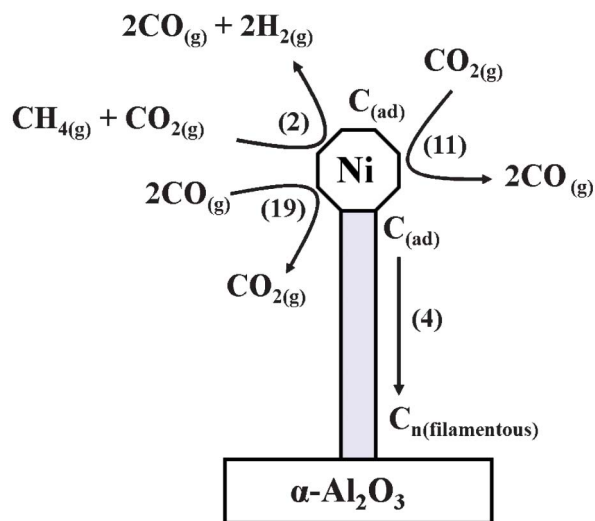


Eqn (12)–(15) describe the stepwise dissociative adsorption of methane to yield surface hydrogen and carbon atoms. This reaction is activated, with Fig. 1 showing temperatures in excess of 600 K are required to dissociate the methane molecule. From the intensity distribution in the TPO profile of the <sup>12</sup>CH<sub>4</sub> and <sup>13</sup>CO<sub>2</sub> reaction (Fig. 11(b)), the process defined by eqn (15) is thought to be the prominent source of retained carbon but, nevertheless, the <sup>13</sup>CO<sub>2</sub> signal in Fig. 11(b) also indicates a significant role for the oxidant in the carbon laydown process. The INS spectra show very little hydrogen retention (Fig. 6), so eqn (16) is a highly labile process at reaction temperatures. As encountered with the amorphous carbon forming catalysts,<sup>11–13</sup> alumina-supported nickel is very efficient at cycling hydrogen, less so with carbon. As discussed above, eqn (11) plays a dominant role in producing CO co-product and also in keeping the surface clean. It is the relative efficiency of this reaction that will determine the degree of carbon retention.

Although *via* eqn (15) methane is thought to be the major source of retained carbon, Fig. 11(b) forces one to additionally consider a role for CO<sub>2</sub> as a source of surface carbon. A direct route would be dissociative adsorption of CO<sub>2</sub> (eqn (17)). It is also possible that CO<sub>2</sub> could be cycled *via* the reverse water gas shift reaction to form CO (eqn (6)), which could then lead on to surface carbon *via* the dissociative adsorption of CO (eqn (18)). Further, CO<sub>2</sub>-derived CO (*via* eqn (6)), could additionally contribute to the Boudouard reaction, eqn (19). This latter option is thought to be dominant on the basis that eqn (17) and (18) lead to chemisorbed oxygen atoms, which could oxidize residual carbon (eqn (20)) and hydrogen (eqn (21)) atoms.

It is noted that the INS spectrum of the catalyst under consideration here shows no contribution from hydroxyl groups (Fig. 6). The fact that hydroxyl signals have been seen in previous studies examining catalysts prepared using a different support material<sup>13</sup> indicates that not all  $\alpha$ -aluminas





**Fig. 13** A schematic diagram illustrating some of the main reactions active during the dry reforming of methane and the formation of filamentous carbon as a by-product. The numbers in parenthesis correspond to chemical equations presented in the text. For reasons of clarity, only a limited number of reactions are presented.

are the same. The fact that INS can discriminate between different catalyst formulations in this way is seen as beneficial. Moreover, the absence of a  $\nu(\text{O-H})$  mode in Fig. 6 (a) takes away the requirement to invoke reactions involving hydroxyl groups for the forward-going chemistry.

Whereas this work has required application of a wider number of elementary reactions than proposed for the catalyst exhibiting amorphous carbon laydown,<sup>13</sup> the general reaction scheme proposed there is equally valid provided that eqn (4) is used to describe the carbon polymerization stage. However, that scheme can be elaborated upon to include the more complex physical transformations connected with whisker formation: Fig. 13 presents a schematic diagram illustrating how mass may be partitioned in this study. The principal reaction is described by eqn (2), whereas the inefficient oxidation of adsorbed carbon atoms (eqn (11)) permits the carbon polymerization process (eqn (4)) to prevail, that then forces the nickel crystallite to separate from the alumina support material. The INS measurements have shown minimal hydrogen partitioning in the catalyst matrix, which highlights the relative efficiency of the hydrogen desorption stage (eqn (16)). It is changes in the catalyst preparation stage, primarily a change in the  $\alpha$ -alumina support material (specifically from Sumitomo  $\alpha$ - $\text{Al}_2\text{O}_3$ <sup>11</sup> to Alfa Aesar  $\alpha$ - $\text{Al}_2\text{O}_3$  [this work]), that is thought to be responsible for the formation of filamentous carbon in this instance. Fig. 3 shows the carbon mass balance to be approaching steady state operation at *ca.* 95% at about 340 min time-on-steam. This suggests that the carbon retention process, as signified in Fig. 13, is sustained at a modest but fixed rate once the catalyst has undergone an initial conditioning period.

Illustrations similar to Fig. 13 have been reported previously. For instance, Ferreira-Aparicio *et al.* present a reaction scheme for the reforming of methane with carbon dioxide over a Ru/SiO<sub>2</sub> catalyst which includes interchanges involving hydroxyl groups.<sup>49</sup> Contrasting that outcome with the INS spectra reported here suggests hydroxyl-assisted transformations may be metal dependent. Rostrup-Nielsen and co-workers have examined details of whisker carbon formation and conclude that further understanding of the phenomenon is required.<sup>50</sup> Froment's examination of producing synthesis gas by steam and CO<sub>2</sub> reforming of natural gas includes a model outlining the elementary steps of methane cracking on a nickel/alumina catalyst.<sup>51</sup>

This study uniquely adds to an already significant volume of work by using INS to discern how hydrogen is positioned in the intricate sequence of reactions connected with the methane reforming process. The INS measurements of a catalyst operating in a regime favoring filamentous carbon formation supplements a previous study where the formation of amorphous carbon featured.

## 5. Conclusions

A 26 wt% Ni/Al<sub>2</sub>O<sub>3</sub> catalyst active for the dry reforming of methane also forms filamentous carbon as an unwelcome by-product. Micro-reactor measurements were used to guide the selection of a reaction temperature that yielded significant CH<sub>4</sub>/CO<sub>2</sub> conversions within the temperature range of an Inconel<sup>TM</sup> reactor compatible with the acquisition of INS spectra. The main results concerning analysis of the catalyst post-reaction can be summarized as follows.

Weak INS spectra show minimal hydrogen retention by the Ni/Al<sub>2</sub>O<sub>3</sub> catalyst after 6 h reaction at 898 K. The catalyst is very efficient at cycling hydrogen.

Carbon mass balance measurements indicate rapid carbon laydown on commencement of reaction but this rate diminishes with increasing time-on-stream. At steady-state operation, a carbon mass balance of 95% is observed.

From comparison with INS and TPO measurements, the carbonaceous overlayer formed during a six hour reaction period exhibits a C : H ratio of  $2550 \pm 204 : 1$ . The hydrogen is thought to be decorating edges of the carbonaceous matrix and is not present as any identifiable molecular entity.

X-ray diffraction shows the presence of a graphitic phase.

Transmission electron microscopy, including energy dispersive mapping, confirm the presence of carbonaceous 'whisker' formation.

TPO measurements recorded after continuous flow isotopic substitution experiments (<sup>12</sup>CH<sub>4</sub> and <sup>13</sup>CO<sub>2</sub>) establish a role for CO<sub>2</sub> in the carbon deposition process.

Temperature-programmed hydrogenation combined with *in situ* Raman scattering measurements show the carbonaceous overlayer to be homogeneous and not amenable to hydrogen accommodation.





A series of elementary reactions excluding hydroxyl groups are used to describe the experimental observations. A schematic diagram is proposed to account for the main transformations that take place within this dynamic catalytic system.

Carbon dioxide, an increasing component of our atmosphere that may contribute to unfavourable environmental events, can be used to effect the reforming of methane to produce syngas, a valuable chemical feedstock. Carbon mass balance measurements indicate this application to be an efficient use of carbon dioxide.

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